District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 I. **REOUES**  Oil Conservation Division

1220 South St. Francis Dr.

Submit one copy to appropriate District Office

AMENDED REPORT

7505	Santa Fe, NM 87505
EST FOR	ALLOWABLE AND AUTHORIZATION TO TRA

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT										
<sup>1</sup> Operator name and Address							<sup>2</sup> OGRID Number			
TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200							372043			
GOLDEN, CO 80401							<sup>3</sup> Reason for Filing Code/ Effective Date RT			
<sup>4</sup> API Number <sup>5</sup> Pool Name									<sup>6</sup> Pool Code	
<b>30 - 0</b> 25-46976 JAL; Wolfcamp, West 33813						KZ				
				perty Name					<sup>9</sup> Well Number	
327300 Black Marlin Fed Com								204H		
II. <sup>10</sup> Su	rface Lo	ocation								
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/West line	County
В	18	25-S	36-E	-	185'	NORTH		1381'	EAST	LEA
<sup>11</sup> Bottom Hole Location SL										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/West line	County
Ρ	19	25-S	36-E	-	33'	SOUTH		719'	EAST	LEA
<sup>12</sup> Lse Code	Code <sup>13</sup> Producing Method		<sup>14</sup> Gas C	onnection	<sup>15</sup> C-129 Permit Number <sup>16</sup> C		C-129 Effective Date <sup>17</sup> C-129 Expiration		29 Expiration Date	

## III. Oil and Gas Transporters

F

F

Code

Date

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	0
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

## IV. Well Completion Data

IV. Wen Completion Data								
<sup>21</sup> Spud Date <sup>22</sup> Re		eady Date	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> <b>DHC, MC</b>		
8/16/2020	11/13/202	0	21953'	21895'	11843' - 21809'			
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Se	t	<sup>30</sup> Sacks Cement		
17.5"	17.5" 13.375"		13.375"	1376'		1165 sks		
12.25"			9.625"	5312'		1852 sks		
8.75"		7.625"		11050'		541 sks		
6.75"		Ę	5.5" / 5"	10898' / 2193	18'	1357 sks		

## V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method	
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belie: /	en above is true and	OIL CONSERVATION DIVISION Approved by:			
Printed name: Bill Ramsey			Title:			
Title: Regulatory Analyst			Approval Date:			
E-mail Address: bramsey@taprk.com						
Date: 12/17/2020	Phone: 720-360-4028					